
Contents

Preface	xv
About the Authors	xix
Acknowledgments	xxi
Nomenclature	xxiii
1 Introduction	1
Overview	1
1.1 Groundwork	1
1.2 Motivation	2
1.3 Aims	3
1.4 Approach	3
1.5 Scope	4
1.6 Outline of the book	5
2 Thermodynamic analysis: fundamentals, energy and exergy	9
Overview	9
2.1 Introduction	9
2.2 Energy analysis	10
2.3 Exergy analysis	11
2.3.1 The exergy method of analysis	12
2.3.2 Improving efficiency with exergy analysis: illustration for electricity generation	14
2.3.3 Illustration of exergy analysis for electrical resistance space heating	16
2.3.4 Illustration of exergy analysis for thermal energy storage	17
2.4 Thermodynamic nomenclature and terminology	18
2.5 Thermodynamic balance equations and basic quantities	19
2.5.1 Balance equations	19
2.5.2 Quantities in balance equations	21
2.6 The reference environment	23
2.6.1 Natural-environment-subsystem models	24
2.6.2 Reference-substance models	25
2.6.3 Equilibrium and constrained-equilibrium models	26
2.6.4 Process-dependent models	27
2.7 Efficiencies	27
2.7.1 Conventional energy and exergy efficiencies	27
2.7.2 Alternative efficiencies	28

2.8	Properties for energy and exergy analyses	28
2.9	Implications of energy and exergy analyses on related research and development	29
2.9.1	Correlating energy and exergy analyses with allocations of research efforts	29
2.9.2	Measures to reduce exergy losses	30
2.10	Steps for energy and exergy analyses	31
2.11	Illustrative example	31
2.11.1	Description and subdivision for analysis of system considered	31
2.11.2	Performance of conventional mass and energy balances	33
2.11.3	Selection of reference-environment model	33
2.11.4	Evaluation of energy and exergy flow rates	33
2.11.5	Performance of exergy balances and determination of exergy consumptions	37
2.11.6	Selection and evaluation of efficiencies	37
2.11.7	Interpretation of results	37
2.12	Exergy values for typical commodities encountered in cogeneration and district energy	38
2.12.1	Exergy values for thermal quantities	38
2.12.2	Exergy values for other thermodynamic quantities	39
2.13	Extensions of exergy methods	44
2.14	Closure	48
3	Cogeneration systems	49
	Overview	49
3.1	Introduction	49
3.2	Fundamentals	50
3.3	Cogeneration and related energy systems	50
3.3.1	Cogeneration definition	50
3.3.2	Cogeneration vs. thermal electrical generation	54
3.3.3	Cogeneration benefits	54
3.3.4	Cogeneration uses and operation	55
3.3.5	Cogeneration applications	55
3.3.6	Cogeneration and energy storage	56
3.4	General cogeneration system model	56
3.5	Description of a general cogeneration system	60
3.5.1	Energy and exergy balances	60
3.5.2	Efficiencies	61
3.5.3	Trade-off between cogeneration electrical and thermal outputs	62
3.6	Systems for electricity generation and cogeneration	67
3.6.1	Thermal electricity-generation systems	68
3.6.2	Cogeneration systems	71

3.7	Case study: reciprocating engine heat and power generation for wastewater treatment	75
3.7.1	Cogeneration system	76
3.7.2	Anaerobic digesters	76
3.7.3	Biogas conditioning	76
3.7.4	Biogas storage tank	76
3.7.5	System benefits	76
3.8	Closure	77
4	Heating and district heating systems	79
	Overview	79
4.1	Introduction	79
4.2	General heating system model	80
4.3	Analyses for general heating system	80
4.3.1	Energy and exergy balances	80
4.3.2	Efficiencies	82
4.4	Systems for heating	83
4.4.1	Heating technologies and their characteristics	83
4.4.2	Fuel-based heating	85
4.4.3	Electricity-based heating	86
4.4.4	Waste heat recovery	87
4.4.5	Ground-based heating	87
4.4.6	Solar-based heating	88
4.4.7	Heat pumps	90
4.5	Systems for district heating	94
4.5.1	Description	94
4.5.2	Advantages of district heating	95
4.5.3	Operation and applications	96
4.5.4	History	97
4.5.5	Energy sources for district heating	97
4.5.6	Types of district heating systems	98
4.6	Case study: solar/biomass district heating in Marstal, Denmark	103
4.6.1	System description	103
4.6.2	System installation history	103
4.6.3	Cogeneration plant operation	105
4.6.4	Energy distribution network	106
4.6.5	Economics	106
4.6.6	System benefits	106
4.7	Closure	106
5	Chilling and district cooling systems	107
	Overview	107
5.1	Introduction	107
5.2	General cooling system model	108

5.3	Analyses for general cooling system	109
5.3.1	Energy and exergy balances	109
5.3.2	Efficiencies	109
5.4	Systems for cooling	110
5.4.1	Cooling technologies and their characteristics	111
5.4.2	Vapor-compression chiller systems	111
5.4.3	Absorption chiller systems	113
5.4.4	Free cooling	116
5.5	Systems for district cooling	117
5.5.1	Description and categorization	117
5.5.2	Distribution and capacity	118
5.5.3	Applications and examples	119
5.5.4	Types of district cooling systems	120
5.6	Case studies	123
5.6.1	Case study: district cooling network in Paris, France	123
5.6.2	Case study: free cooling plant in Paris, France	125
5.7	Closure	127
6	Integrated systems for cogeneration and district energy	129
	Overview	129
6.1	Introduction	129
6.2	District energy	130
6.3	Trigeneration and multigeneration	130
6.4	Cogeneration-based district energy	131
6.4.1	Variations of cogeneration-based district energy	132
6.4.2	Comparison of cogeneration-based district energy with alternative and conventional systems	134
6.5	General system model and operation modes	135
6.6	Description of a combined cogeneration/district energy system	139
6.6.1	Energy and exergy balances	139
6.6.2	Efficiencies	140
6.6.3	Alternative measure of system efficiency	141
6.7	Systems for integrated cogeneration/district energy	144
6.8	Case study: cogeneration for district heating in Houston, Texas, USA	144
6.8.1	Cogeneration system	144
6.8.2	Chilled water system	145
6.8.3	Energy storage	145
6.8.4	District energy network	145
6.8.5	System benefits	145
6.8.6	Operational performance	146
6.9	Closure	147
7	Comparison of systems for integrated cogeneration and district energy	149
	Overview	149

7.1	Introduction	149
7.2	Descriptions of cases considered	150
7.3	Efficiency measures for cases considered	151
7.4	Performance and efficiency of chillers	151
7.5	Performance and efficiency for cogeneration and heating	157
7.6	Performance and efficiency of integrated cogeneration/ district energy	158
7.7	Closure	160
8	Economics of cogeneration and district energy	161
	Overview	161
8.1	Introduction	161
8.2	Fundamentals	162
8.3	General economic considerations	162
	8.3.1 Estimation of TCI	163
	8.3.2 Economic evaluation	167
	8.3.3 Revenue requirements	167
	8.3.4 Profitability evaluation methods	168
8.4	Cogeneration economics case study	168
	8.4.1 Case-study scenario	168
	8.4.2 Fixed and total capital investment	168
	8.4.3 Cogeneration project economics	171
	8.4.4 Fuel costs, start-up costs and WC	171
	8.4.5 Plant facility investment and modified accelerated cost recovery system	173
	8.4.6 Product costs	174
8.5	Applications of cogeneration economics case study	175
	8.5.1 Historical application	175
	8.5.2 Modern application	175
8.6	Economic considerations for cogeneration/district energy systems	176
	8.6.1 Economic considerations for generation and distribution	176
	8.6.2 Economic considerations for consumers	178
8.7	Analogy between allocating wastes and economic costs for cogeneration	179
8.8	Investigations of economics of cogeneration and district energy	180
	8.8.1 Heating and district heating	180
	8.8.2 Cooling and district cooling	181
	8.8.3 Cogeneration and district energy	182
8.9	Closure	183
9	Environmental impact of cogeneration systems: wastes and their allocation	185
	Overview	185
9.1	Introduction	185
	9.1.1 Motivation	186
	9.1.2 Outline of chapter	187

9.2	Wastes from cogeneration	187
9.3	Allocation methods for cogeneration wastes	188
9.3.1	Selected methods for allocating cogeneration wastes	189
9.3.2	Rationale for allocating cogeneration wastes	193
9.3.3	Further discussion and comparison of allocation methods for cogeneration wastes	197
9.3.4	Section closure	199
9.4	Case study 1: steam-based cogeneration	200
9.4.1	System description	200
9.4.2	Energy and exergy values	201
9.4.3	Waste allocation results	201
9.5	Case study 2: hot water-based cogeneration with district energy	202
9.5.1	System description	202
9.5.2	Energy and exergy values	203
9.5.3	Waste allocation results	204
9.6	Case study 3: comparison of waste allocations for cogeneration and equivalent independent plants	207
9.6.1	Scenario description	207
9.6.2	Energy and exergy values	208
9.6.3	Waste allocation results	210
9.7	Closure	212
10	Climate change and cogeneration: addressing carbon dioxide emissions	215
	Overview	215
10.1	Introduction	215
10.2	Carbon dioxide emissions from cogeneration	218
10.3	Allocation methods for carbon dioxide emissions from cogeneration	219
10.3.1	Simplified selected methods for allocating carbon dioxide emissions for cogeneration	219
10.3.2	Basic considerations in allocating carbon dioxide emissions for cogeneration	222
10.3.3	Exergy vs. energy in allocating cogeneration CO ₂ emissions	223
10.4	Case study: comparing CO ₂ emissions allocations for cogeneration and independent plants and use for determining and trading CO ₂ emissions credits	225
10.4.1	Recap of case study 3 of section 9.6: comparison of waste allocations for a cogeneration system and equivalent independent plants	225
10.4.2	Carbon dioxide allocation results	227
10.4.3	CO ₂ emissions credits for trading purposes from switching to cogeneration from equivalent independent plants	228
10.5	Closure	235

11 Modeling and optimization of cogeneration-based district energy systems accounting for economics and environmental impact	237
Overview	237
11.1 Introduction	237
11.2 Energy equilibrium model and its mathematical formulation	238
11.3 Methodologies for analysis of economic impacts	241
11.3.1 Partial social welfare change	241
11.3.2 Payback-period method	242
11.4 Methodologies for analysis of environmental impacts	242
11.5 Case study	243
11.5.1 Description of scenarios	243
11.5.2 Parameter values for the illustrative model	244
11.5.3 Resulting partial social welfare changes and improvements	245
11.6 Closure	246
12 Developments and advances in technologies and systems for cogeneration and district energy	247
Overview	247
12.1 Introduction	247
12.2 Cogeneration and extended cogeneration	249
12.2.1 Cogeneration	249
12.2.2 Trigeneration and multigeneration	251
12.3 Heating and cooling	254
12.3.1 Heating	255
12.3.2 Cooling	255
12.4 District energy	256
12.5 Integrated systems for cogeneration and district energy	257
12.6 Economics of systems and technologies related to cogeneration and district energy	258
12.6.1 Economics of heating and cooling	258
12.6.2 Economics of district energy	258
12.6.3 Economics of cogeneration	259
12.6.4 Economics of trigeneration and multigeneration	261
12.6.5 Economics of cogeneration-based district energy	262
12.7 Reducing environmental impact and climate change with cogeneration and district energy	264
12.7.1 Heating, cooling and district energy	265
12.7.2 Cogeneration and related systems	265
12.7.3 Trigeneration and related systems	266
12.7.4 Cogeneration-based district energy systems	267
12.8 Optimization of systems related to cogeneration and district energy	267
12.8.1 Optimization of distributed energy systems	267
12.8.2 Optimization of cogeneration systems	269
12.8.3 Optimization of extended cogeneration systems	270

xiv	<i>Cogeneration and district energy systems</i>	
12.8.4	Optimization of district energy systems	272
12.8.5	Optimization of systems integrating cogeneration or trigeneration and district energy	273
12.9	Closure	277
13	Closing and future considerations	279
	Overview	279
13.1	Summary	279
13.2	Closing remarks	281
13.3	Future considerations	282
	References	287
	Index	315